

Overview of Energy Storage Technologies For Renewable Integration

Jamie Patterson Sr. Electrical Engineer R&D Division California Energy Commission

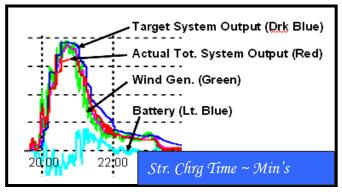
Examples of Energy Storage Technologies



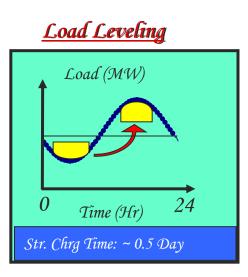


Energy Storage Efficiently Resolves Renewable Power Fluctuation, Ramping and Load Management Issues VIEW CONTRACTOR OF CONTRACTOR

Frequency Regulation:

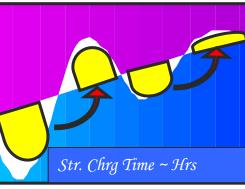


- Battery, Regular or Flow Type
- SuperCap
- Flywheel
- SMES

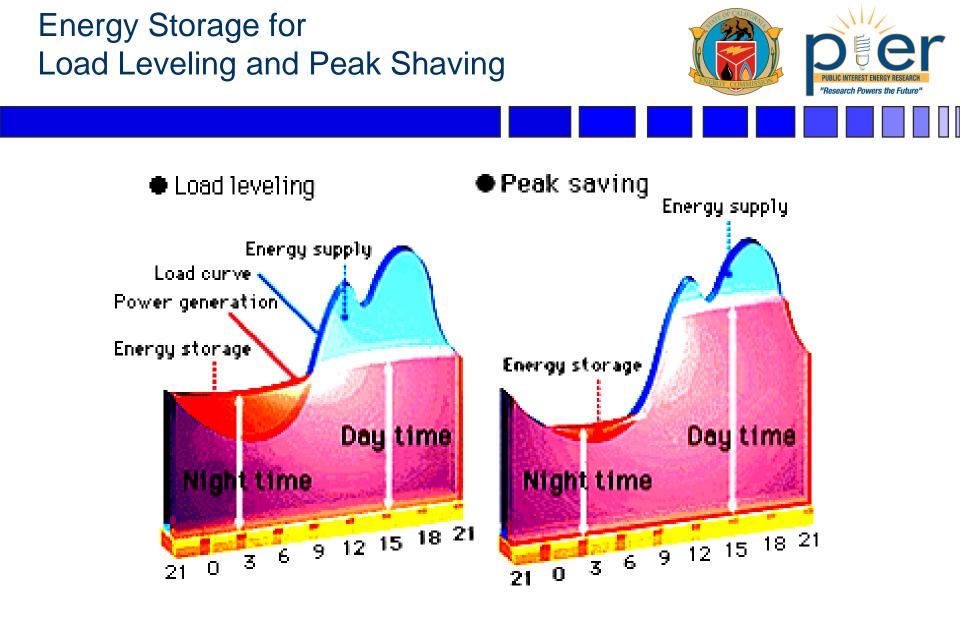


- CAES
- Pumped Hydro

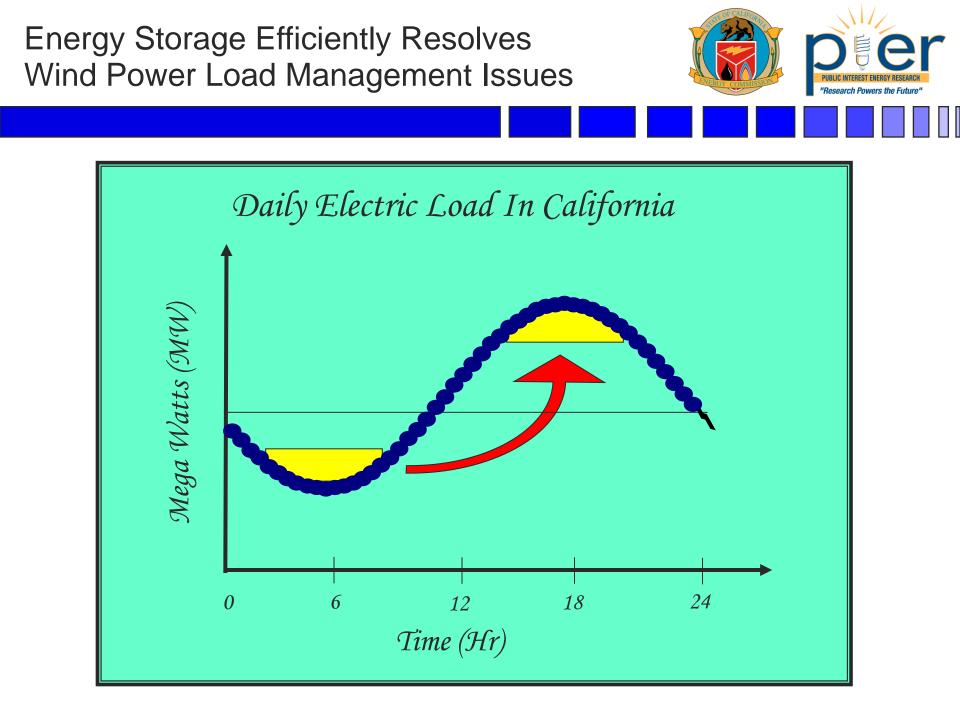
<u>Ramping:</u>



- CAES
- Pumped Hydro
- Battery, Flow type
- Note: In California ramping is a big issue



Source Tokyo Electric Power Company

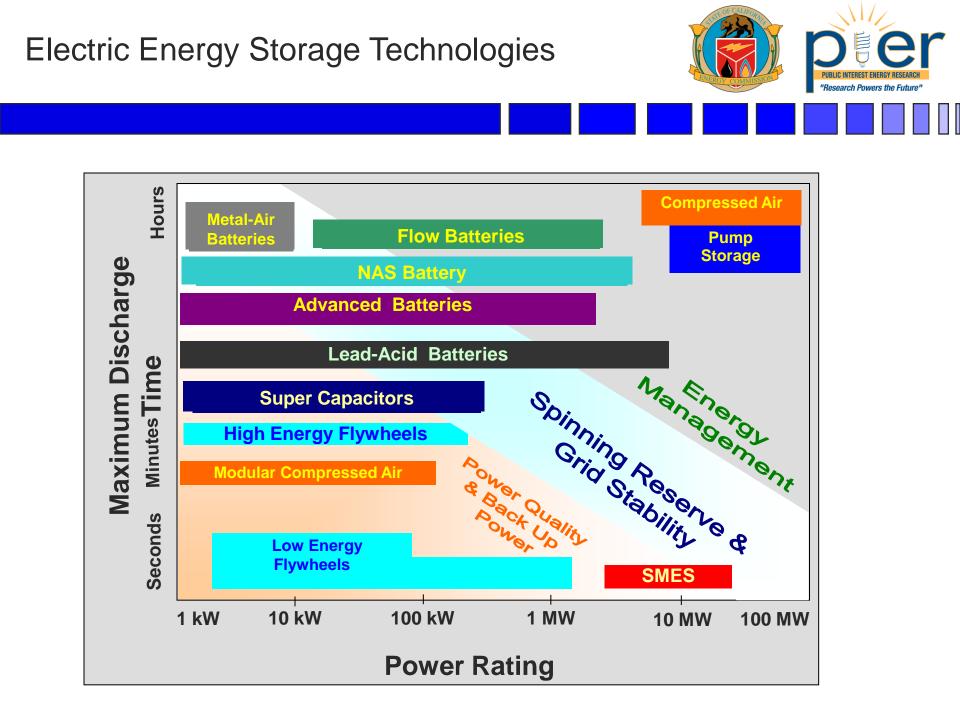






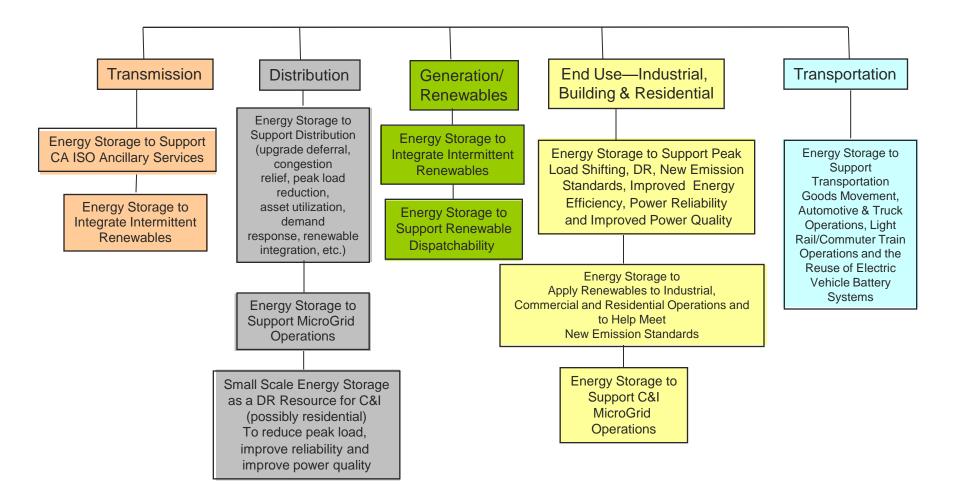
- Pumped Hydro
- Compressed Air Energy Storage (CAES)
- Flywheels
- Batteries
- Super-Capacitors (SuperCaps)
- Superconducting Magnetics
- Thermal Storage
- Fuel Cells (reversible)
- Hydrogen Storage

Electric Energy Storage Applications (All Boundaries Of Regions Displayed Are Approximate) 1000 Load Leveling High Ramping Spinning Reserve Priority Grid System Energy Arbitrage High Stability 100 Priority Renewables VAR. Power Rating (MW) - Wind Support - Solar 10 Peak Frequency Power Quality Shaving Regulation and TID Temporary Deferral Transmission **Power Interruption Conjunction Management** Black 1.0 Start needs **Remote Island Applications** 1 to 10 MW's Village Power Applications For a 1 to 2 Hr. Duration 0.1 0.1 Cycle 1 Hour 10 Cycle 15 Second 5 Hour 15 Minutes Energy Discharge Time (Axis Not To Scale)



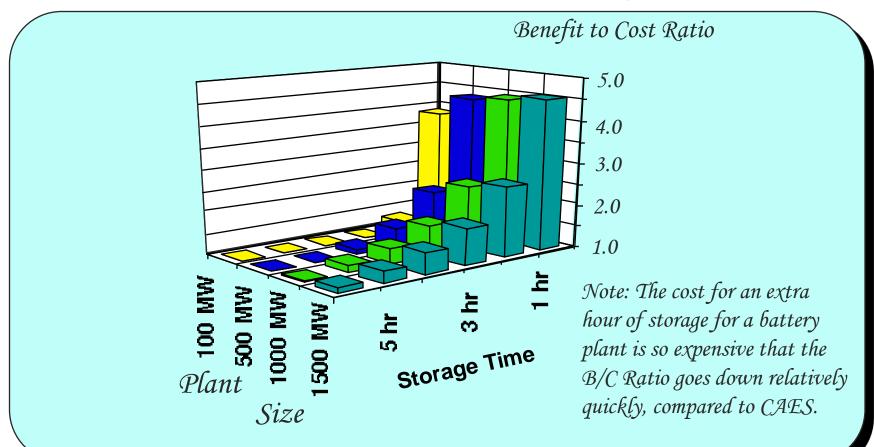
Energy Storage Applications Identified by PIER Subject Areas





Typical Transmission Benefit to Cost Ratio for <u>Battery Plants</u> Versus Hours of Storage and MW Size PUBLIC INTEREST ENERGY RESEARCH "Research Powers the Future"

Example Results Expected From EPRI Analyses



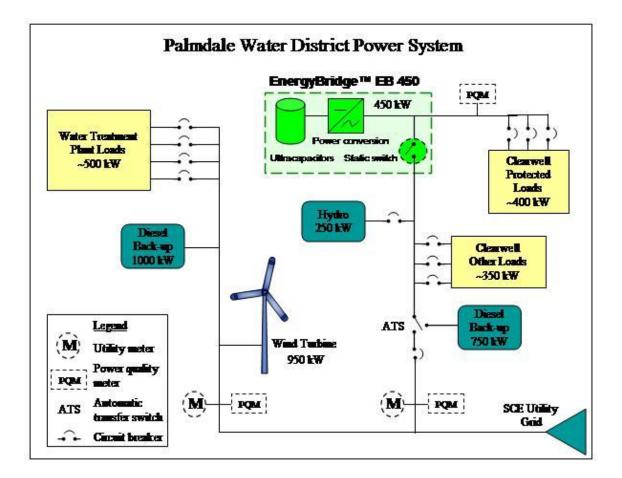
PIER Energy Storage Research

- Liltracapacitor Techno
 - Ultracapacitor Technology
 - Flywheel Technology
 - ZBB
 - VRB
 - CAES (underground and modular above ground)

- NaS

PIER Energy Storage Research Ultra Capacitor Technology





PIER Energy Storage Research Ultra Capacitor Technology

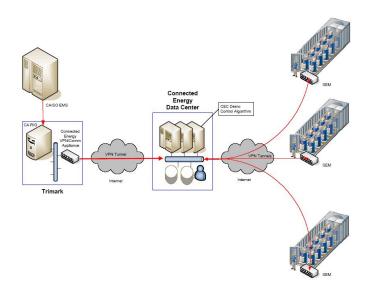




PIER Energy Storage Research Flywheel Technology









Smart Energy Matrix 20 MW Plant



Artist's rendering of preliminary design



PIER Energy Storage Research ZBB Technology





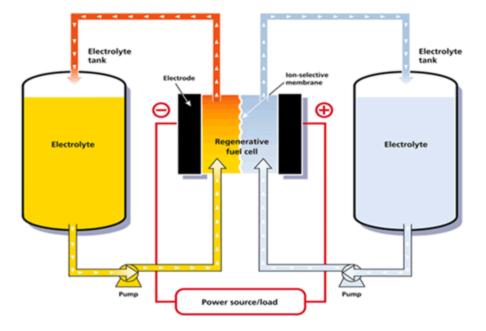


PIER Energy Storage Research VRB Technology



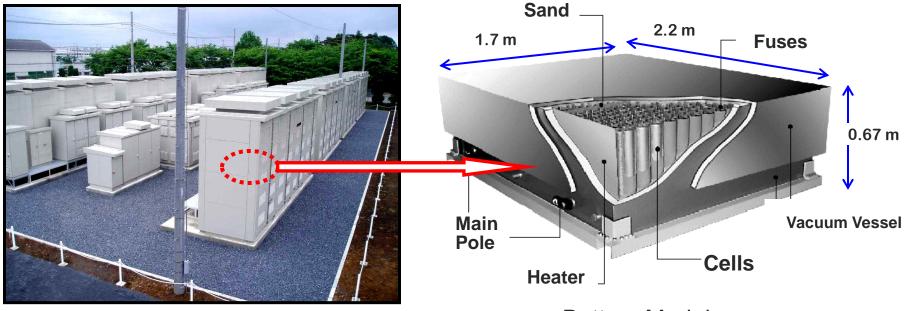






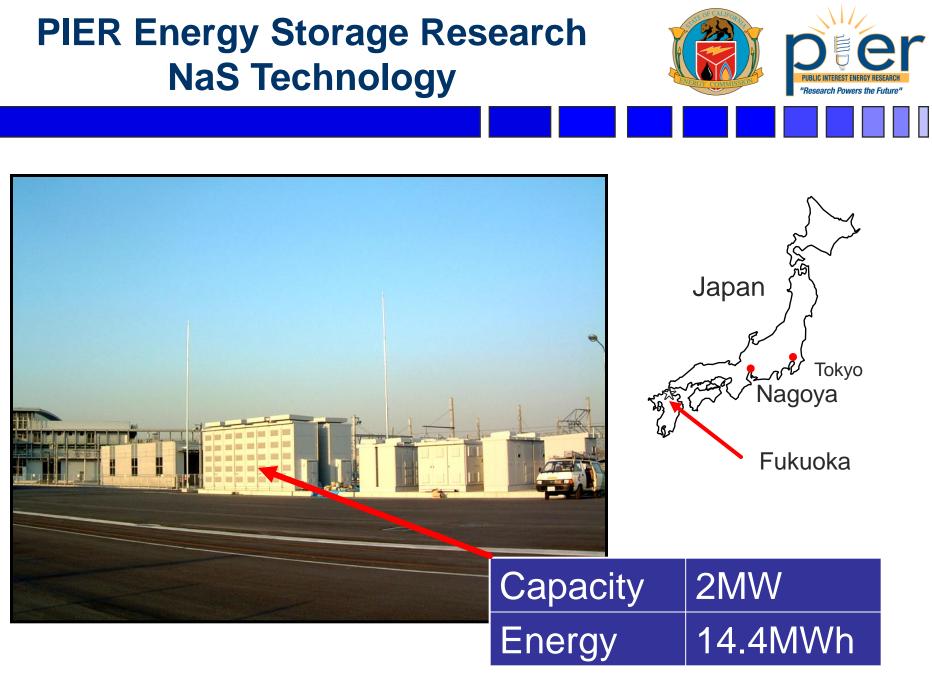
PIER Energy Storage Research NaS Technology





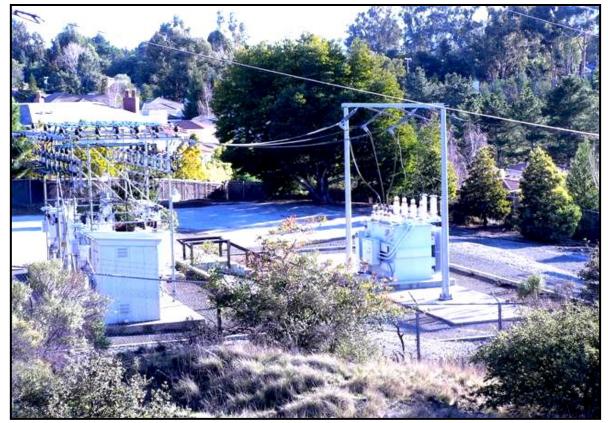
NAS Battery 8MW / 57.6MWh

Battery Module



PIER Energy Storage Research PG&E Proposed NaS Installation





PGLE Emerald Lake Substation (NAS Battery Will Likely Be Installed in the Empty, Back Part of this Substation) Source: EPRI, Schainker

Capital Cost Comparison of Energy Storage Plant Types



/	Technology	\$/kW +	\$/kWH*	x H =	Total Capital, \$/kW	
	Compressed Air, CAES - Large (100-500 MW) - Small (10-20MW) AbvGr Sti	440 600	1 80	10 2	450 760	
	Pumped Hydro, PH - Conventional PH (1000MW)) 1300	40	10	1700	
	Battery, BES (target) (10MW) - Lead Acid, commercial - Advanced (NaS/Flow)	250 250	300 500	2 2	1150 1250	
	Flywheel (target) (100kW)	250	700	2	1650	
	Superconducting (1MW) Magnetic Storage, SMES (targ	200 jet)	1000	2	2200	
	Super-Capacitors (best today) (target)) 250 250	12000 1200	1/60 1/60	450 270	

* This capital cost is for the storage "reservoir", expressed in \$/kW for each hour of storage. For battery plants, costs do not include expected cell replacements. EPRI updates these plant costs as technology improvements occur.

າ∩

EF

MW Capability Of Energy Storage Plants (In Next Five Years)



MW Power Scale Per "Module" For Energy Storage Plant Types

